SIERRA COLLEGE

PV Module Fundamentals



Lesson Plan

Review midterm exam

- Solar Energy Fundamentals any questions?
- NABCEP Learning Objectives:
 PV Module Fundamentals

Reminder:

Sat Class – 8 AM

Energy Instructor www.energyinstructor.info

NABCEP Learning Objectives

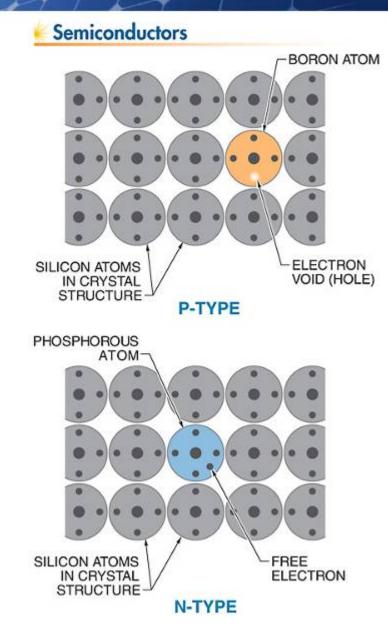
Category	Course Time By %	Exam Items	Level of Testing
PV Markets & Applications	5%	3	Comprehension
2. Safety Basics	5%	3	Comprehension Application
3. Electricity Basics	10%	6	Comprehension Problem Solving
4. Solar Energy Fundamentals	10%	6	Comprehension Application Problem Solving
5. PV Module Fundamentals	10%	6	Comprehension Application Problem Solving
6. System Components	15%	9	Comprehension Application Problem Solving
7. PV System Sizing Principles	10%	6	Application Problem Solving Design
8. PV System Electrical Design	15%	9	Application Problem Solving Design
PV System Mechanical Design	10%	6	Application Problem Solving Design
10. Performance Analysis, Maintenance and Troubleshooting	10%	6	Analysis Problem Solving
Totals	100%	60	

NABCEP Learning Objectives

5.	PV Module Fundamentals Suggested Percentage Time Allotment: 10%	Learning Priority	
5.1	Explain how a solar cell converts sunlight into electrical power.	Useful	
5.2	Distinguish between PV cells, modules, panels and arrays.	Useful	
5.3	Identify the five key electrical output parameters for PV modules using		
	manufacturers' literature (Voc, Isc, Vmp, Imp and Pmp), and label these points	Critical	
	on a current-voltage (I-V) curve.		
5.4	Understand the effects of varying incident solar irradiance and cell temperature		
	on PV module electrical output, illustrate the results on an I-V curve, and	Critical	
	indicate changes in current, voltage and power.		
5.5	Determine the operating point on a given I-V curve given the electrical load.	Important	
5.6	Explain why PV modules make excellent battery chargers based on their I-V	Useful	
	characteristics.	Oseidi	
5.7	Understand the effects of connecting similar and dissimilar PV modules in	Critical	
	series and in parallel on electrical output, and diagram the resulting I-V curves.	Ontical	
5.8	Define various performance rating and measurement conditions for PV modules	Critical	
	and arrays, including STC, SOC, NOCT, and PTC.	Offical	
5.9	Compare the fabrication of solar cells from various manufacturing processes.	Useful	
5.10	Describe the components and the construction for a typical flat-plate PV module	Important	
	made from crystalline silicon solar cells, and compare to thin-film modules.	important	
5.11	Given the surface area, incident solar irradiance and electrical power output for		
	a PV cell, module or array, calculate the efficiency and determine the power	Important	
	output per unit area.		
5.12	Discuss the significance and consequences of PV modules being limited current	Useful	
	sources.		
5.13	Explain the purpose and operation of bypass diodes.	Important	
5.14	Identify the standards and design qualification testing that help ensure the	Important	
	safety and reliability of PV modules.		

CELL MODULE ARRAY

 The basic building blocks for PV systems include cells, modules, and arrays. Semiconductor materials with special electrical properties can be made by adding small amounts of other elements to silicon crystals.



The photovoltaic effect produces free electrons that must travel through conductors in order to recombine with electron voids, or "holes."

Photovoltaic Effect LOAD PV CELL TOP CONTACT GRID **PHOTONS ELECTRON** N-TYPE LAYER P-N JUNCTION ELECTRON FLOW HOLE **BOTTOM CONTACT** P-TYPE LAYER

Various PV materials and technologies produce different efficiencies.

PV Material Efficiencies*

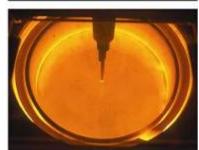
MATERIAL	TYPICAL EFFICIENCIES	BEST LABORATORY EFFICIENCY
Gallium arsenide (GaAs)	20	32
Monocrystalline silicon	14 to 17	25
Polycrystalline silicon	11.5 to 14	20
Ribbon silicon	11 to 13	16.5
Copper indium gallium selenide (CIGS)	9 to 11.5	19
Cadmium telluride (CdTe)	8 to 10	16.5
Amorphous silicon (a-Si)	5 to 9.5	13
Graetzel	4 to 5	11
Polymer	1 to 2.5	5

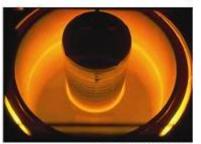
^{*} in %

GCEP Solar Energy Technology Assessment - Summer 2006



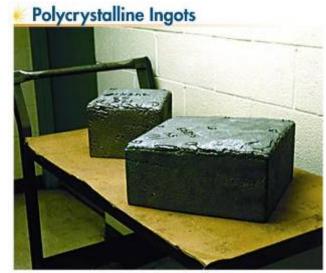






Solar World Industries America

Monocrystalline silicon wafers are sawn from grown cylindrical ingots.



DOE/NREL, John Wohlgemuth-Solarex

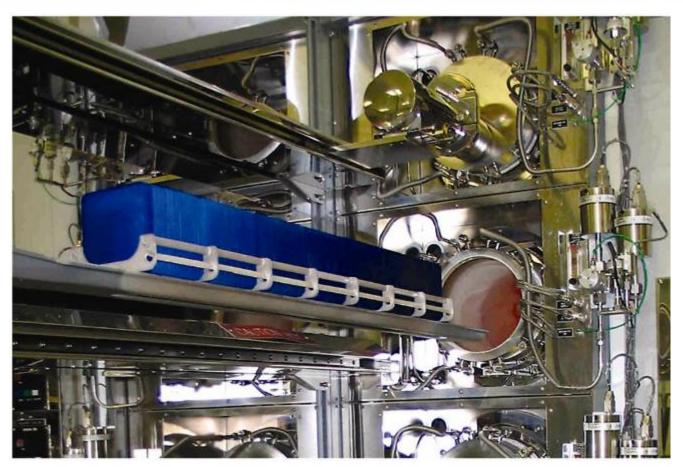
Polycrystalline silicon wafers are sawn from cast rectangular ingots.

ELECTRICAL CONTACTS

Cell Fabrication

ETCHED SURFACE

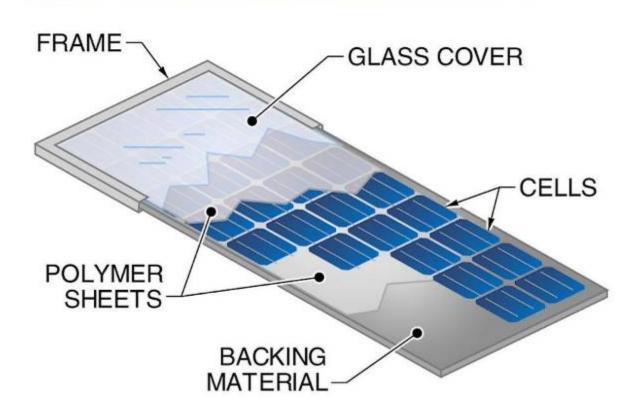
 Several steps are involved in turning silicon wafers into PV cells.



SolarWorld Industries America

 Diffusion of phosphorous gas creates a thin n-type semiconductor layer over the entire surface of a ptype wafer. Modules are constructed from PV cells surrounded by several layers of protective materials.

Module Construction



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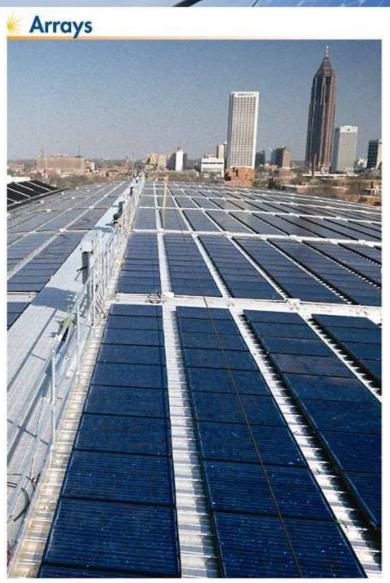


Modules are available in several sizes and shapes, including squares, rectangles, triangles, flexible units, and shingles.



SolarWorld Industries America

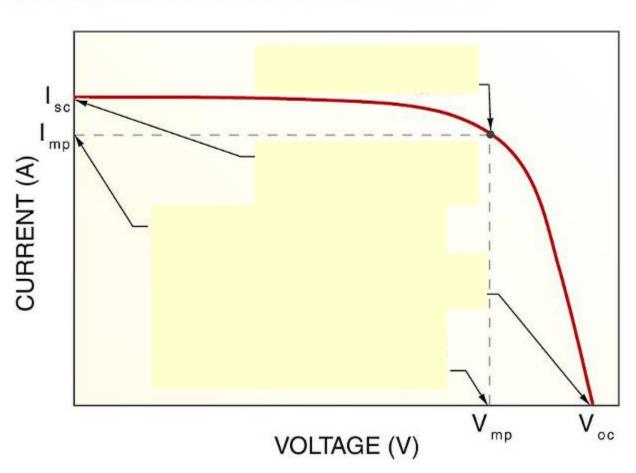
 Several modules may be connected together to form a panel, which is installed as a preassembled unit.



DOE/NREL, Craig Miller Productions

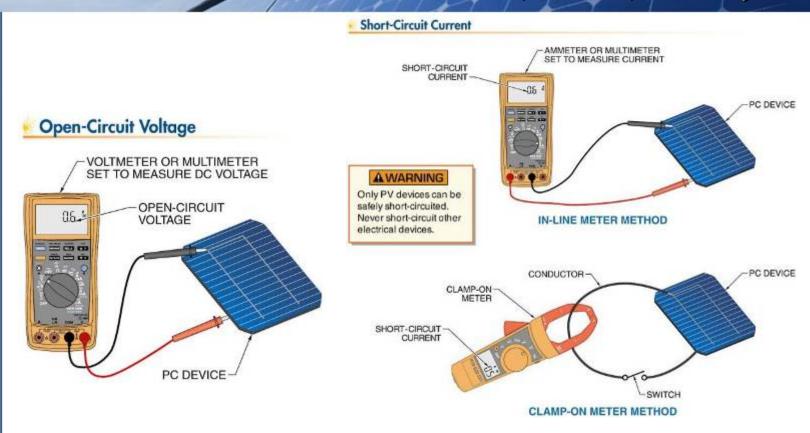
 An array is a group of PV modules integrated as a single power-generating unit.

I-V Curve



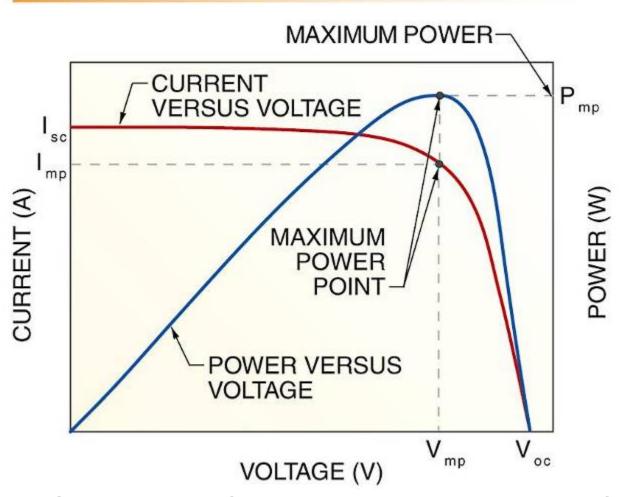
 An I-V curve illustrates the electrical output profile of a PV cell, module, or array.

Cells, Modules, and Arrays



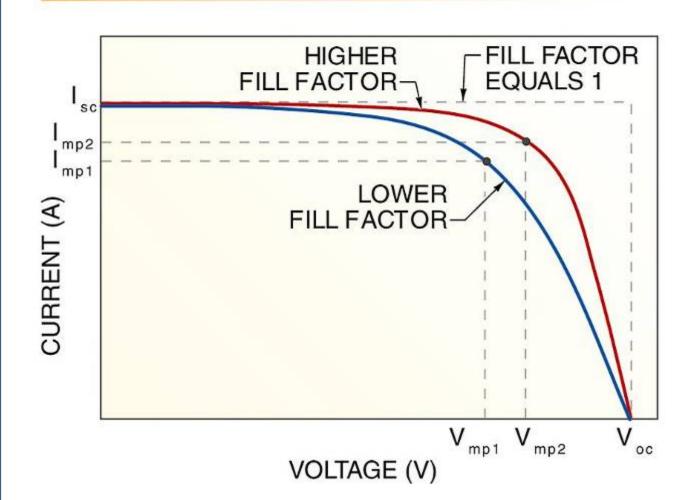
- Open-circuit voltage is easily measured with test instruments.
- Using in-line and clamp-on ammeters are two methods of measuring short-circuit current.

I-V Curve with Power



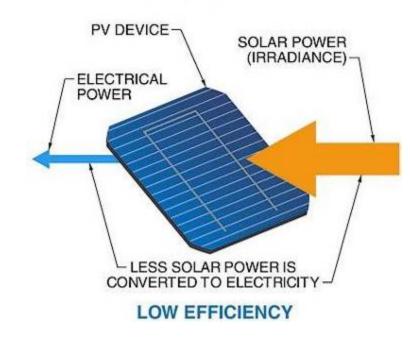
 A power against voltage curve clearly shows the maximum power point. Fill factor represents the shape of an I-V curve.

Fill Factor

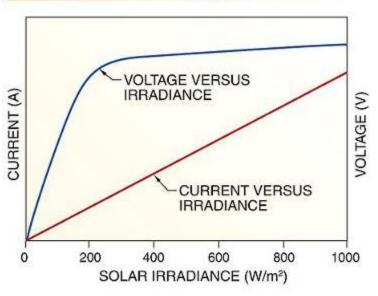


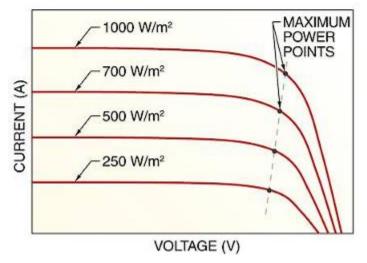


Efficiency is a measure of how effectively a PV device converts solar power to electrical power.



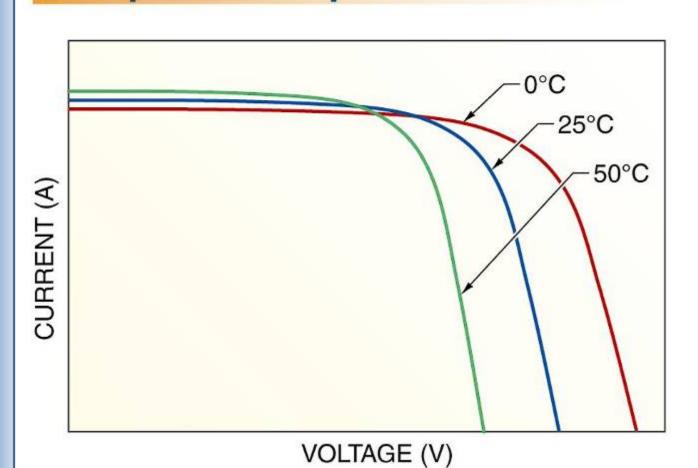
Solar Irradiance Response





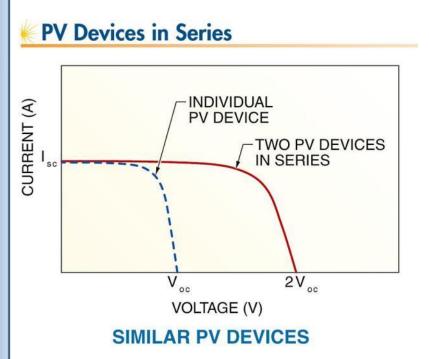
 Voltage increases rapidly up to about 200 W/m², and then is almost constant. Current increases proportionally with irradiance

Temperature Response



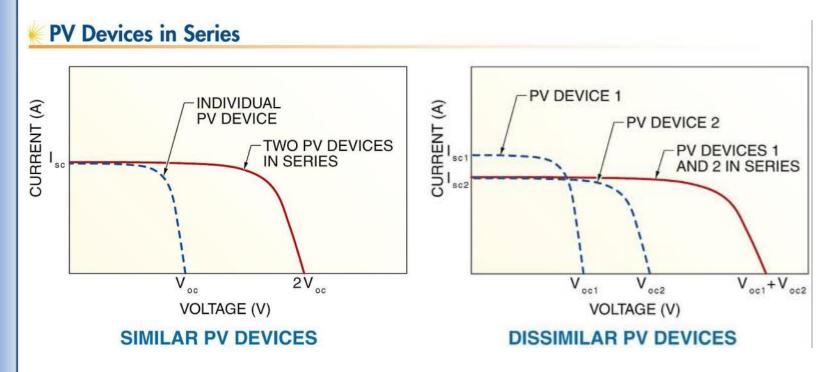
 PV cells or modules are typically connected in series strings to build voltage.

 The overall I-V characteristics of a series string are dependent on the similarity of the current outputs of the individual devices.



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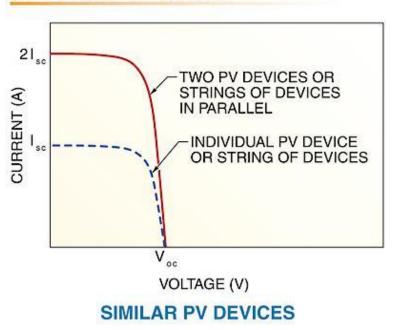


 Dissimilar devices in series: The total Amperage is limited to the lower amperage.

Parallel Connections SERIES STRINGS SERIES STRINGS CELLS **MODULES**

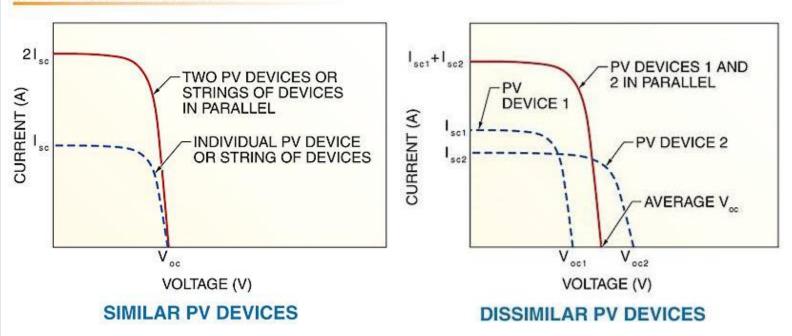
• Strings of PV cells or modules may be connected in parallel to build current.

PV Devices in Parallel

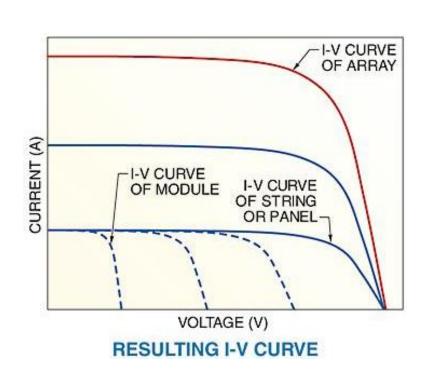


 The overall I-V characteristics of a system of PV devices in parallel are dependent on the similarity of the current outputs of the individual devices.

PV Devices in Parallel

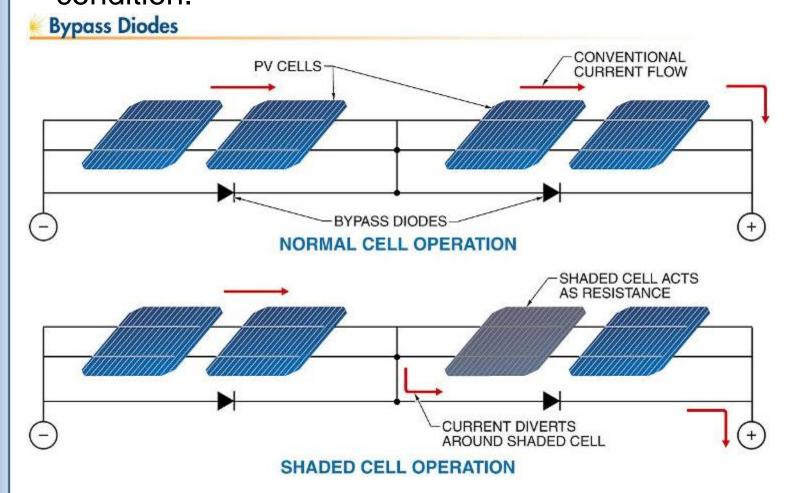


- The overall I-V characteristics of a system of PV devices in parallel are dependent on the similarity of the current outputs of the individual devices.
- Dissimilar devices in parallel: The total Voltage is limited to the average voltage.

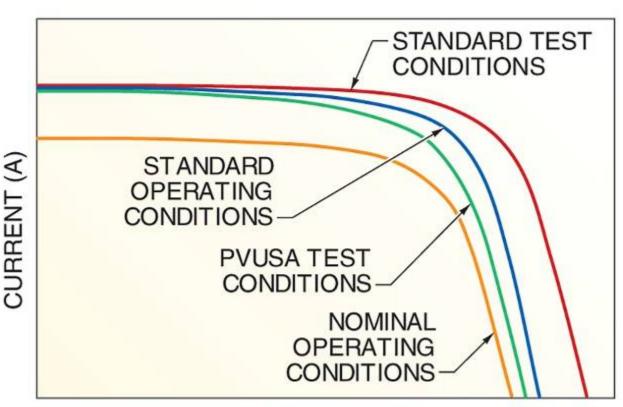


 Modules are added in series to form strings or panels, which are then combined in parallel to form arrays.

Bypass diodes allow current to flow around devices that develop an open-circuit or high-resistance condition.



Test Conditions



VOLTAGE (V)

 Various test conditions can be used to evaluate module performance and may produce different results.